





 BRAVA INTEGRATED MANAGEMENT SYSTEM energia	No. DOC: PG-CORP-SMS-055	
HSE MANAGEMENT GUIDELINES FOR THE PROCUREMENT OF GOODS AND SERVICES	DEGREE OF SECRECY: GS1 - PUBLIC	REV: 02
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MANAGEMENT STANDARD

HSE MANAGEMENT GUIDELINES FOR THE PROCUREMENT OF GOODS AND SERVICES

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1. GOAL

Describe the Quality, Health, Safety and Environment Management process, defining the requirements, specifying processes and establishing guidelines to be passed on to the companies and/or professionals hired to provide services in Brava Energia industrial and administrative facilities.

These determinations aim to safeguard the safety and health of employees, the assets and the identification and minimization of possible impacts on the environment, observing the legislation in force.

2. APPLICATION AND SCOPE

This Procedure applies to all activities and covers all Brava Energia facilities.

3. REFERENCE DOCUMENTS

- Regulatory Standards of the Ministry of Labor (Ordinance 3214/ MTb): manuals, guides and booklets available at: <https://enit.trabalho.gov.br/portal/index.php/seguranca-e-saude-no-trabalho/sst-menu/sst-normatizacao/sst-nr-portugues?view=default>;
- Regulatory Standards of the Ministry of Labor (Ordinance 3214/MTb);
- Cargo Lifting and Operation Regulation 1998 (LOLER);
- NBR IEC 60079-17 – Electrical Equipment for Explosive Atmospheres;
- Brazilian Laws, Decrees, resolutions pertinent to Health, Safety and Environment;
- POL-CORP-AA-021 – Social Responsibility Policy;
- PG-CORP-001 - Integrated HSE Policy;
- PG-CORP-SCM-001 - Guidelines for the acquisition of goods and services
- PG-CORP-SCM-002 - Supplier Management
- PG-CORP-SMS-001 – Integrated Management System Manual;
- PG-CORP-SMS-002 – Operational Safety Manual;
- PG-CORP-SMS-004 - Hot Jobs and Activities with Potential
- PG-CORP-SMS-006 - Human Factors
- PG-CORP-SMS-007 – Change Management;
- PG-CORP-SMS-008 - Anomaly Management
- PG-CORP-SMS-010 - Staff Participation and Involvement
- PG-CORP-SMS-011 - Verification of Compliance of Procedures
- PG-CORP-SMS-012 - Behavioral Audit

- PG-CORP-SMS-013 - Monitoring and Continuous Improvement
- PG-CORP-SMS-014 - Incident Communication;
- PG-CORP-SMS-015 - Incident investigation;
- PG-CORP-SMS-016 - Work in Electricity
- PG-CORP-SMS-017 - Assessment and management of operational risks;
- PG-CORP-SMS-018 - Survey, update and evaluation of compliance with legal requirements
- PG-CORP-SMS-019 - Management of Aspects, Impacts, Hazards and Risks
- PG-CORP-SMS-020 - Solid Waste Management
- PG-CORP-SMS-021 - Work Permit
- PG-CORP-SMS-022- Applicable Techniques Industrial Risk Analysis;
- PG-CORP-SMS-023 - Work in Areas with H2S Presence
- PG-CORP-SMS-024 - Work in Confined Space
- PG-CORP-SMS-025 - Work at Height
- PG-CORP-SMS-026 - Chemical Handling
- PG-CORP-SMS-027 - Ionizing Radiation
- PG-CORP-SMS-028 - Safety Signage
- PG-CORP-SMS-029 - Isolation, lockout and tagout management
- PG-CORP-SMS-030 - Guidelines for the Preparation of Emergency Plans
- PG-CORP-SMS-037 - Work at Height - Rope Access
- PG-CORP-SMS-038 - Work at Height – Scaffolding
- PG-CORP-SMS-043 - Managing Critical Elements of Operational Safety
- PG-CORP-SMS-044 - Simultaneous Work and Operations
- PG-CORP-SMS-046 - Inhibition and/or Deactivation of Critical Safety and Control Equipment and Systems
- PG-CORP-SMS-048 - Cargo Handling
- PG-CORP-SMS-049 - Work on the Sea in Maritime Units
- PG-CORP-SMS-052 - Excavation, Embankment, Backfill and Compaction
- PG-CORP-SMS-056 – HSE Training Management
- PG-CORP-SMS-064 – Safe Use of Hand Tools and Portable Equipment
- ANP Resolution No. 43/2007 - Technical Regulation of the Operational Safety Management System for Offshore Drilling and Production Facilities of Oil and Natural Gas;
- ANP Resolution No. 882/2022 - Establishes the procedure for the communication of incidents if the submission of investigation reports by contract operators

exploration and production of oil and natural gas and by companies authorized to carry out activities in the oil, natural gas and biofuels industry.;

- ANP Resolution No. 2/2010 – Establishes the Operational Safety Regime for Onshore Fields for the Production of Oil and Natural Gas;
- ANP Resolution No. 6/2011 – Establishes the Operational Safety Regime for Onshore Pipelines for the Movement of Oil, Derivatives and Natural Gas;
- ANP Resolution 005/2014 - Approve ANP Technical Regulation No. 2/2014 - Technical Regulation of the Operational Safety Management System for Oil Refineries;
- ANP Resolution No. 41/2015 – To approve the Technical Regulation of the Operational Safety Management System for Subsea Systems;
- ANP Resolution No. 46/2016 – To approve the Operational Safety Regime for the Integrity of Oil and Natural Gas Wells;
- ANP Resolution 810/2020 - Establishes the operational safety management of terminals for the handling and storage of oil, derivatives, natural gas and biofuels under the terms of the Technical Regulation of Terminals for the Handling and Storage of Petroleum, Derivatives, Natural Gas and Biofuels;
- ANP Resolution 852/2021 - Regulates the exercise of the activity of production of petroleum and natural gas products, their storage, commercialization and provision of services;
- Resolution No. 5,947, of June 01, 2021 - Updates the Regulation for the Road Transport of Dangerous Products and provides other provisions;
- Ordinance No. 672, of November 8, 2021, which regulates the procedures, programs, and conditions of safety and health at work and provides for other provisions.

4. DEFINITIONS

ACCIDENT: Unforeseen and undesirable event, instantaneous or not, which resulted in damage to the person (including occupational disease and occupational disease), property (own or third parties) or impact on the environment;

WORK ACCIDENT: Unforeseen and undesirable occurrence, instantaneous or not, related to the exercise of work, which causes personal injury or from which there is a near or remote risk of such injury. The accident includes both occurrences in relation to a given time, and continuous or intermittent occurrences or exposures, which can only be identified in terms of probable period;

ACCIDENT WITHOUT INJURY: It is the accident that does not cause personal injury;

COMMUTING ACCIDENT: Accident suffered by the employee on the way from home to the workplace or from there to the workplace, regardless of the means of transportation, including a vehicle owned by the employee;

IMPERSONAL ACCIDENT: An accident whose characterization does not depend on the existence of an accident, and cannot be considered as a direct cause of personal injury;

ACCIDENT AGENT (AGENT): Thing, substance or environment that, being inert to the unsafe environment, has caused the accident;

CLASSIFIED AREAS: Areas with Risk of Explosion and Flammability;

ENVIRONMENTAL ASPECT: An element of Brava Energia's activities or products or services that may interact with the environment;

UNSAFE ACT: Action or omission that, contrary to a safety precept, may cause or favor the occurrence of an accident;

BEHAVIORAL AUDIT: is a method of observation and interaction with the workforce, focusing on people's behavior and attitudes during the performance of their tasks, through a positive approach technique and focusing on awareness and continuous improvement of the workforce's HSE performance;

DAMAGE: It is the consequence of a hazard in terms of injury, disease, damage to property, the environment, or a combination of these;

DEVIATION: Any action or condition, which has the potential to lead, directly or indirectly, damage to people, property (own or third parties), or impact on the environment, which is not in compliance with labor standards, procedures, legal or regulatory requirements, management system requirements or good practices;

CONFINED SPACE: Any area not designed for continuous occupancy, which has limited means of entry and exit, and in which existing ventilation is insufficient to remove hazardous contaminants and/or oxygen deficiency that may exist or develop; **INSPECTION:** Team officially delegated by Brava Energia to manage and supervise the contract; **EXTERNAL INSPECTION:** Representatives of inspection agencies (federal, state and municipal) and public service providers;

SOURCE OF INJURY: The thing, substance, energy, or movement of the body that directly caused the injury.

SUPPLIERS: They are responsible for the supply of products, equipment, parts and accessories to Brava Energia and contractors;

CHANGE MANAGEMENT: Systematic application of procedures and practices to identify, record, analyze, evaluate, approve, implement, communicate and control changes, aiming at eliminating or reducing risks arising from their implementation;

ENVIRONMENTAL IMPACT: Any adverse or beneficial modification of the environment that results from Brava Energia's activities, products or services;

INCIDENT: Unforeseen and undesirable event that could have resulted in damage to the person, property (one's own or that of third parties) or impact on the environment;

INDUSTRIAL FACILITIES: Comprises all Brava Energia's Onshore, Offshore and Industrial Asset facilities:

Industrial Asset: Refinery; Waterway Terminal; Buoy frame; Natural gas processing plants; Harbor; Helipad;

Wells: Onshore and offshore oil producing and injecting wells; Onshore and offshore gas producing and injecting wells, Water catchment/producer wells that cross hydrocarbon zones; Exploratory or recently drilled wells that are still in state 0; production and injection lines; Collector station;

Stations: Oil treatment plant; Gas treatment plant; Water treatment plant; Transfer station; Compressor Station; Water Injection Station; Steam Generators;

Pipelines: Transfer pipelines; Drainage ducts; Transportation pipelines, Outfall pipelines, Platforms: FPSO, TLWP, Jacket and Caisson platforms;

DANGER: Source or situation with the potential to cause physical harm to persons or health problems, damage to property, the environment, or a combination thereof;

HSE POLICY: – is understood as the strategic statement of the Company's principles that guide the management of HSE issues and the specific commitments that will be assumed for the implementation of the declared principles;

HSE PROGRAM: Program prepared by the CONTRACTED PARTY that identifies the risks that may be generated in the execution of its activity, as well as its SUBCONTRACTORS managed by the CONTRACT, presenting actions to block these risks, as well as corporate HSE objectives and goals that aim to avoid or mitigate any impact on people, the environment and the assets of Brava Energia and the CONTRACTOR, derived from its activities;

RISK: The combination of the probability x consequence of the occurrence of damage due to the existence of a certain hazard and the existing controls;

HSE: it is understood as Safety, Environment and Health;

SESMT: Specialized Services in Safety Engineering and Occupational Medicine of the CONTRACTOR;

H.S.H. MANAGEMENT SYSTEM: in the case of the contractor, it is understood as the basis and structure to manage the implementation of the HSE policy, as well as its guidelines, and in the case of the contract, it is understood as the basis and structure to manage the implementation of this HSE policy and procedures to achieve the corporation's HSE objectives.

5. RESPONSIBILITY AND AUTHORITIES

5.1. Executive Management

- Apply what is established in this manual;
- Responsible for Oil Production Assets.
- Provide resources (financial, personnel, equipment, materials and training) necessary for the management, maintenance of this standard and the improvements that may be necessary, ensuring full compliance with it
- Ensure that the HSE Management of the Potiguar Basin and the Campos, Santos, ES and Recôncavo Basins is involved in the management of the HSE requirements

5.2. Pole Management

- Responsible for the operation of the industrial facilities of the oil production poles or administrative bases
- Ensure the maintenance of the contractor management process with regard to HSE discipline and operational safety in the facilities under its responsibility
- Monitor the performance of the management indicators of contractors of the oil production pole or administrative bases under its responsibility
- Monitor the performance of the Performance Evaluation of the SGSO, RTSGI, SGIP and/or RTT of contractors of the oil production pole under its responsibility

5.3. HSE General Management

- Responsible for managing the Company's HSE activities
- Develop, revise, and approve this standard

5.4. HSE Management of the Potiguar Basin and the Campos, Santos, ES and Recôncavo Basins

- Responsible for managing the HSE activities of the Potiguar Basin and the Campos, Santos, ES and Recôncavo Basins
- Support the operation managers in the contractor management processes regarding the discipline of HSE and operational safety in the facilities under their responsibility;

- Monitor and approve the contractors' HSE and Operational Safety documentation
- Evaluate the HSE and Operational Safety performance of the Contractors
- Monitor, consolidate and disseminate the HSE and Operational Safety indicators related to the management of Contractors;
- Verify and monitor compliance with this standard

5.5. Gerência Supply Chain Management - SCM

- Make this standard available in the service contracting processes

5.6. Contracted Companies

- Comply with this standard in the processes of providing services to Brava Energia;
- Present all HSE and Operational Safety documentation requested by the Company;
- Whenever non-compliance, insufficient performance or non-conformities in HSE and Operational Safety requirements are identified, the Contractor must foresee continuous improvement actions in order to correct the identified items and avoid recurrence.

6. DESCRIPTION

6.1. Contractor Management

From the identification of the categorization of the Contracted company, following the criteria described in PG-CORP-SCM-002 - Supplier Management, carried out by the representative of the sector requesting the contract, together with the representative of the HSE sector, the respective SMS attachment containing the corporate requirements is defined, as described in Table 1.

Supply Criticality	SMS Attachment Type
1 (High)	<ul style="list-style-type: none">❖ ANX-01-PG-CORP-SMS-055 – SMS Attachment for Criticality Services 1❖ ANX-02-PG-CORP-SMS-055 - HSE document book for outsourced company and subcontractors (High criticality)
2 (Medium)	<ul style="list-style-type: none">❖ ANX-03-PG-CORP-SMS-055 – SMS Attachment for Criticality Services 2❖ ANX-04-PG-CORP-SMS-055 - HSE document book for outsourced company and subcontractors (Moderate Criticality)
3 (Low)	<ul style="list-style-type: none">❖ ANX-05-PG-CORP-SMS-055 - SMS Attachment for Criticality Services 3❖ ANX-06-PG-CORP-SMS-055 - HSE document book for outsourced company and subcontractors (Light Criticality)
Low Complexity Contracting* for Simplified Service Providers	<ul style="list-style-type: none">❖ ANX-07-PG-CORP-SMS-055 – SMS Attachment for Simplified Service Providers.

* Low Complexity Contracting - applied to the acquisition of simple materials and services according to PG-CORP-SCM-001.

Table 1 – Supply classification

Note: At the discretion of the local HSE sector, the supplier's categorization may at any time be re-evaluated and a new classification indicated for criticality of the supply. If the contracted company has more than one category of service in its contractual scope, the definition of criticality must prevail the category of greater complexity.

The HSE Sector of the Pole will explain in a kick-off meeting, the minimum requirements indicated in an internal checklist, which must be completed and returned with the appropriate evidence for analysis and approval, before the start of activities, in accordance with the HSE annex applicable to the contract.

For contracts that have facilities, machinery and equipment belonging to the Contracted company and that will be used for the execution of contractual activities, it is up to the management responsible for the inspection, together with the SMS, to carry out the planning and execution of the initial inspection to ensure the compliance of the HSE aspects of the contract, as well as the integrity according to the legal requirements of HSE applicable to each item.

Brava Energia shall present to the Contractor a copy of its HSE Policy, Alcohol and Drug Policy and Life-Saving Rules, HSE indicators, information on emergency and anomaly reporting procedures, applicable internal procedures, SMS communication channels, SMS performance evaluation, reaffirm mutual commitment to HSE performance, set deadlines for the delivery of self-assessments, HSE programs and plans, frequency of meetings, inspections and audits related to HSE, and the Contractor is responsible for ensuring that all its personnel receive the guidelines in accordance with this policy.

When subcontracting of services is permitted, the subcontractor must meet all HSE requirements pertinent to its scope, as per the applicable SMS Annex, considering the contractor responsible for managing and presenting the HSE requirements of its subcontractors.

6.2. HSE Management Indicators

For service contracts classified as Criticality 1 and 2 according to PG-CORP-SCM-002

- Supplier Management, the monitoring of the fulfillment of the HSE requirements defined in the contractual annex corresponding to the criticality of the contract must be carried out by the HSE area of the Pole, through the Proactive and Reactive Actions control spreadsheet, or another means agreed between the parties.

The contractors must send monthly (until the fifth day of the month) to the Company the proactive and reactive indicators established in the SMS annex.

The results in HSE of the contract are evaluated monthly by the local HSE sector taking into account IG SMS (HSE Management Index), with criteria defined in Table 2.

Evaluation Criteria for HSE Management Indicator		
Criteria Manager	Note	Actions of the SMS of the Pole and Contract
Acceptable	> that 80 %	Not Applicable
Alert	60% < x <= 80%	Request sending of an action plan to the contractor.
Critical	<= 60%	Request submission of an action plan and formal presentation to the contract manager.

Table 2 – Criteria for the performance evaluation of the Contractor's HSE

Contractors will be notified whenever they present non-conformities in the proactives, in the other HSE management tools or present an IG SMS score lower than the minimum established as acceptable.

Performance monitoring is done through an electronic panel, controlled in an internal system and is presented in critical analysis meetings between the Company and the selected Contractors.

6.2.1. Management Tools

Management tools must be implemented by the SMS of the Brava Energia Pole to assist in the identification of deviations or non-conformities during the Contractor's activities, with the objective of proposing corrections and adjustments in the safety and performance of tasks. These tools are detailed below.

6.2.1.1. Normative Checklist (LV)

Carried out by the center's safety technical professional, with a minimum goal of 01 (one) LV on a monthly basis, contemplating items as applicable to the contractor's activity following normative and regulatory requirements. Deviations will be monitored in the internal deviation management tool.

6.2.1.2. Critical Deviation Reports

Applicable in the identification of critical deviations during scheduled or unscheduled inspections and in the other management tools indicated in the HSE requirements, when they cause serious and imminent risk to the employee, or even non-compliance with the requirements indicated in the SMS annex of the contract.

6.2.1.3. Safety Walk

Safety inspections carried out involving the senior leadership and HSE managers of Brava Energia and contracted companies in order to identify and prevent human and operational failures, analyzing the safety conditions of the facilities and the development of activities, on a bimonthly basis.

6.2.1.4. Behavioral Audit

It consists of a process of approach and dialogue with the auditee, aiming to highlight good practices and appropriate behaviors in the performance of tasks and then, together with him, identify undesirable behaviors and practices on security aspects, comment on them and propose corrections and adjustments for better security in the performance of tasks. Carried out by the internal leadership of BRAVA and the contractor according to PG-CORP-SMS-012. Deviations will be monitored in the internal behavioral audit management tool.

6.2.1.5. Critical Analysis Meeting with Contractors

Critical analysis meeting of HSE indicators, evaluating HSE performance, held by the internal leadership of BRAVA and the Contractor, so that they can demonstrate opportunities for improvement, make coverage of incidents and share their best practices, on a quarterly basis. The contract manager and SMS of the contracted company must participate. The companies selected to participate in the meeting may be defined according to the criteria chosen by the operations management with the support of the Pole's SMS.

The presentation of the contractor's HSE performance must be carried out by the contract's representative or the company's senior leadership.

At this meeting, at least the following topics should be addressed:

- Presentation of Polo Indicators;
- IG SMS results;
- Incident Management;
- Deviation Management;
- Good practices

Contractors must present an action plan for non-conformities identified in the management tools.

6.3. Performance evaluation of the contractor's SGSO, RTSGI, SGIP and/or RTT¹.

For service contracts that fit into at least one of the applicable activities and all the evaluation criteria described in this item, performance evaluation will be carried out

of the SGSO, RTSGI, SGIP and/or RTT through ANX-08-PG-CORP-SMS-055 on a periodic basis as shown in Table 3, by the HSE sector of the center.

¹The management practices under the responsibility of the contractor.

Applicable Activities:

- Oil and natural gas processing and oil storage activities (ANP Resolution No. 5/2014);
- Activities of Terminals for the Handling and Storage of Petroleum, Derivatives, Natural Gas and Biofuels (ANP Resolution No. 810/2020);
- Activities from Drilling completion evaluation and Abandonments Temporary or Permanent Oil Wells (ANP Resolution No. 46/2016);
- Oil and Gas Transportation Activities through Pipelines (ANP Resolution No. 6/2011);
- Subsea Systems Activities (ANP Resolution No. 41/2015);
- Activities of Offshore Oil and Natural Gas Drilling and Production Facilities (ANP Resolution No. 43/2007);
- Activities of Onshore Fields for the Production of Oil and Natural Gas (ANP Resolution No. 02/2011).

Evaluation Criteria:

- Services directly related to the operation of the critical elements of the facility;
- Classification 1 (high) according to PG-CORP-SCM-002 - Supplier Management;
- Services for a period of more than 6 months, except rigs;

Supplier Criticality	Frequency of the performance evaluation of the regulations
1 (High)	Annual or at least 1 time in the useful life of the contract, when the contractual term is less than 01 (one) year.
2 (Medium)	Not Applicable
3 (Low)	Not Applicable

Table 3 – Periodicity of the Performance Evaluation of the SGSO, RTSGI, SGIP and/or RTT

The performance evaluation criteria (SGSO, RTSGI, SGIP and/or RTT) are defined in Table 4.

Performance assessment of regulations		
Status Manager	Note	Actions of the SMS of the Pole and Contract
Excellent	$90\% < x \leq 100\%$	Not Applicable
Satisfactory	$70\% < x \leq 90\%$	Not Applicable
Unsatisfactory	$50\% < x \leq 70\%$	Request submission of an action plan to the Contractor.
Very unsatisfactory	$x \leq 50\%$	Request submission of action plan to Contractor and assess contractual sanctions
Not Fulfilled	0%	Request submission of action plan to Contractor and assess contractual sanctions
Not Applicable	IN	Not Applicable

Table 4 – Criteria for the performance evaluation of the SGSO, RTSGI, SGIP and/or RTT

If the performance evaluation of the SGSO, RTSGI, SGIP and/or RTT shows performance equal to or less than the unsatisfactory level, the contractor must propose corrective and preventive actions through the preparation of an action plan, which must be approved and monitored by the HSE area of the Pole. The deadlines defined in the action plan must be compatible with the complexity of the actions and the risks involved and must be met. If these deadlines are not met, the Pole's HSE area must assess the risks and document the contractor's technical justifications for defining the new deadline.

6.4. Document Bridge SMS Management System

For service contracts that fit into at least one of the applicable activities and all the evaluation criteria described in this item, a Bridge Document will be carried out by the HSE sector of the hub.

Applicable Activities:

- Oil and natural gas processing and oil storage activities (ANP Resolution No. 5/2014);
- Activities of Terminals for the Handling and Storage of Petroleum, Derivatives, Natural Gas and Biofuels (ANP Resolution No. 810/2020);
- Activities from Drilling completion evaluation and Abandonments Temporary or Permanent Oil Wells (ANP Resolution No. 46/2016);
- Oil and Gas Transportation Activities through Pipelines (ANP Resolution No. 6/2011);
- Subsea Systems Activities (ANP Resolution No. 41/2015);

- Activities of Offshore Oil and Natural Gas Drilling and Production Facilities (ANP Resolution No. 43/2007);
- Activities of Onshore Fields for the Production of Oil and Natural Gas (ANP Resolution No. 02/2011).

Evaluation Criteria:

- Services directly related to the operation of the critical elements of the facility;
- Classification 1 (high) according to PG-CORP-SCM-002 - Supplier Management;
- Services for a period of more than 6 months, except rigs;

7. DOCUMENTATION RECORDS

Identification	Collection	Filing	Access	Maintenance
Contractor Documents listed in ANX- 01-PG-CORP-SMS-055 – SMS Attachment for High Criticality Services	HSE Sector	Electronic media	Restricted to Management, Supervision and HSE levels.	5 years
ANX-02-PG-CORP-SMS-055 - Book HSE document for outsourced company and subcontractors (High Criticality)	HSE Sector	Electronic media	Restricted to Management, Supervision and HSE levels.	5 years
Contractor Documents listed in ANX- 03-PG-CORP-SMS-055 – SMS Attachment for Medium Criticality Services	HSE Sector	Electronic media	Restricted to Management, Supervision and HSE levels.	5 years
ANX-04-PG-CORP-SMS-055 - Book HSE document for outsourced company and subcontractors (Medium Criticality)	HSE Sector	Electronic media	Restricted to Management, Supervision and HSE levels.	5 years
Contractor Documents Listed in ANX- 05-PG-CORP-SMS-055 – SMS Attachment for Low Criticality Services	HSE Sector	Electronic media	Restricted to Management, Supervision and HSE levels.	5 years
ANX-06-PG-CORP-SMS-055 - Book HSE document for outsourced company and subcontractors (Low Criticality)	HSE Sector	Electronic media	Restricted to Management, Supervision and HSE levels.	5 years
Contractor Documents listed in ANX- 07-PG-CORP-SMS-055 – SMS Attachment for Simplified Service Providers	HSE Sector	Electronic media	Restricted to Management, Supervision and HSE levels.	5 years
ANX-08-PG-CORP-SMS-055 – Evaluation of SGSO, RTSGI, SGIP and/or RTT performance	HSE Sector	Electronic media	Restricted to Management, Supervision and HSE levels.	5 years

Bridge Document	HSE Sector	Electronic media	Restricted to Management levels, Supervision and HSE sector.	5 years
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8. ATTACHMENTS

ANX-01-PG-CORP-SMS-055 – SMS Attachment for Criticality Services 1 (High)

ANX-02-PG-CORP-SMS-055 – HSE Document Book for Outsourced Company and Subcontractors (High Criticality)

ANX-03-PG-CORP-SMS-055 – SMS Attachment for Criticality Services 2 (Medium)

ANX-04-PG-CORP-SMS-055 – HSE Document Book for Outsourced Company and Subcontractors (Medium Criticality)

ANX-05-PG-CORP-SMS-055 – SMS Attachment for Criticality Services 3 (Low)

ANX-06-PG-CORP-SMS-055 – SMS Document Book for Third-Party Company and Subcontractors (Low Criticality)

ANX-07-PG-CORP-SMS-055 – SMS Attachment for Simplified Service Providers

ANX-08-PG-CORP-SMS-055 – Performance evaluation of SGSO, RTSGI, SGIP and/or RTT

9. REVIEW BOARDS

REVISION	DATE	REVIEW DESCRIPTION
00	31/07/2023	Initial Issuance
01	29/05/2024	Revision of items 6.3. Performance evaluation of the contractor's SGSO, RTSGI, SGIP and/or RTT ¹ and 6.4. Document Bridge SMS Management System ANX-08-PG-CORP-SMS-055 Review – Performance Evaluation of SGSO, RTSGI, SGIP and/or RTT General revision of the document.
02	11/19/2024	Revision of items 5.1 and 5.4 – included Santos Basin and item 6.2 – included text: ... or another means agreed between the parties.

PG-CORP-SMS-055 - Diretrizes de Gestão de SMS para Aquisição de Bens e Serviços ING - Rev02 pd

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Eventos do documento

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